

- 33.1. Application. The transportation rates set forth on Overthrust's Statement of Rates do not provide for the recovery of gas used and lost and unaccounted-for gas. Therefore, all Shippers tendering gas for transportation service, under Rate Schedules FT and IT, including negotiated rate agreements, and under Overthrust's capacity lease with Rockies Express Pipeline LLC, ~~under Rate Schedules FT and IT and under negotiated rate agreements~~ will be charged an in-kind Fuel Gas Reimbursement Percentage (FGRP) to reimburse Overthrust for their respective share of gas used, lost, gained, or unaccounted-for gas.

Overthrust will post a monthly FGRP a Receipt/Delivery Point matrix no less than ~~seven (7)~~five (5) days before the beginning of each month on its web site under Informational Postings. ~~The matrix~~ As further described in Section 33.2, the FGRP will include the following components:

- (1) ~~c~~Compressor station gas use, ~~which shall be applicable to each Shipper's nominated Receipt/Delivery Point pairs that require compression at one or more of Overthrust's compressor stations,~~
- (2) ~~m~~Miscellaneous transmission system gas use, and lost or gained and unaccounted-for gas, ~~(ML&U) applicable to all transportation quantities~~ and
- (3) ~~a~~Annual variance adjustment effective during each 12-month period beginning September 1st of each year to amortize the difference between the posted FGRP and the actual monthly FGRP ~~actually experienced each month~~.

The FGRP ~~factors~~ shall be applied to quantities of gas tendered by Shipper. Shipper's ~~total Receipt Point~~ nominations must include the amount of gas associated with the FGRP ~~factor~~.

~~33.2 FRGP Exclusions. Nominated Receipt/Delivery Point combinations that run counter to compressor station designed flow direction or that do not traverse a compressor station shall not be assessed a compressor station FRGP.~~

33.24 Calculation. The posted monthly FRGP ~~matrix categories~~ will be calculated using the most recent available actual data and will consist of the following components:as follows:

- (a) Projected Monthly Compressor Station (MC) Factors. ~~The P~~projected monthly compressor station gas use factors will be calculated for the aggregated each compressor station fuel use, based on recent gas measurement data and nominated transportation receipt quantities as follows:

Projected ~~MC Factor~~Compressor Station factor = C/MRC

C = Projected monthly compressor station gas use

MRC = Projected monthly ~~compressor station~~ transportation receipt quantities

- (b) Projected Monthly Lost and Unaccounted-for (ML&U) Factor. Projected miscellaneous transmission system gas used will be based on recent gas measurement data for gas quantities including, but not limited to, gas used to operate pipeline equipment such as valves and heaters and blow downs not associated with compressor stations. Projected lost, gained or unaccounted-for gas quantities will be calculated by subtracting the physical transmission deliveries, including actual system gas used, from corresponding physical transmission receipts. The projected ML&U factor is calculated as follows:

Projected ML&U Factor = $(MT + L\&U)/MR$

MT = Projected miscellaneous transmission system gas used quantities

L&U = Projected L&U quantities

MR = Projected monthly transportation receipt quantities

- (c) ~~Separate An~~ annual variance adjustment factors will be calculated for the aggregated MC each compressor station and ~~for~~ ML&U. Monthly variances will be accumulated in the appropriate accounts. The variance adjustment component of the monthly fuel-gas reimbursement factors will be used to amortize the previous 12 months ended May 31 variance account balance over the 12-month period September 1 through August 31.

~~Annual Compressor Variance Adjustment Factors = $(ACU - CCU + B) / ARC$~~

~~ACU = Sum of 12 months' actual compressor station use quantities for period ending May 31~~

~~CCU = Sum of 12 months' compressor station quantities collected by FRGP for period ending May 31~~

~~B = Unamortized compressor use balance for prior September 1 through August 31 amortization period~~

~~ARC = Projected annual compressor station transportation receipt quantities~~

Annual ~~ML&U~~ Variance Adjustment Factor = (AL&U + ~~AC~~ - ~~CFL&U~~ + B) / AR

AL&U = Sum of 12 months' actual ML&U quantities for period ending May 31

~~AC~~ = ~~Sum of 12 month's actual MC quantities for the period ending May 31~~

~~CFL&U~~ = Sum of 12 months' ML&U and MC quantities collected by FGPR for period ending May 31

B = Unamortized ML&U and MC balance for prior September 1 through August 31 amortization period

AR = Projected annual transportation receipt quantities

~~33.3 Points Subject to L&U. All nominated Receipt/Delivery Point combinations will be subject to the L&U component of the FGRP.~~

33.35 Annual filing. Overthrust will file an annual fuel reimbursement report on July 31 of each year that illustrates the application of its fuel reimbursement provision for the 12 months ended May 31 and establishes the variance adjustments to be effective during the 12-month period September 1 through August 31, based on the 12 months ended May 31. The fuel reimbursement report will illustrate how the monthly projected fuel percentages were reconciled with actual gas used in transmission-system operations and lost or gained and unaccounted-for gas for the 12 months ended each May 31.

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~~33.4 Calculation. The posted FGRP matrix categories will be calculated as follows:~~

- ~~(a) Projected Monthly Compressor Station Factors. Projected monthly compressor station gas use factors will be calculated for each compressor station based on recent gas measurement data and nominated transportation receipt quantities as follows:~~

~~Projected Compressor Station factor = C/MRC~~

~~C = Projected monthly compressor station gas use~~

~~MRC = Projected monthly compressor station transportation receipt quantities~~

- ~~(b) Projected ML&U Factor. Projected miscellaneous transmission system gas used will be based on recent gas measurement data for gas quantities including, but not limited to, gas used to operate pipeline equipment such as valves and heaters and blow downs not associated with compressor stations. Projected lost, gained or unaccounted-for gas quantities will be calculated by subtracting the physical transmission deliveries, including actual system gas used, from corresponding physical transmission receipts. The projected ML&U factor is calculated as follows:~~

~~Projected ML&U Factor = (MT + L&U)/MR~~

~~MT = Projected miscellaneous transmission system gas used quantities~~

~~L&U = Projected L&U quantities~~

~~MR = Projected monthly transportation receipt quantities~~

- ~~(c) Separate annual variance adjustment factors will be calculated for each compressor station and for ML&U. Monthly variances will be accumulated in the appropriate accounts. The variance adjustment component of the monthly fuel-gas reimbursement factors will be used to amortize the previous 12 months ended May 31 variance account balance over the 12-month period September 1 through August 31.~~

~~Annual Compressor Variance Adjustment Factors = (ACU - CCU + B) / ARC~~

~~ACU = Sum of 12 months' actual compressor station use quantities for period ending May 31~~

~~CCU = Sum of 12 months' compressor station quantities collected by FGRP for period ending May 31~~

~~B = Unamortized compressor use balance for prior September 1 through August 31 amortization period~~

~~ARC = Projected annual compressor station transportation receipt quantities~~

~~Annual ML&U Variance Adjustment Factor = (AL&U - CL&U + B) / AR~~

~~AL&U = Sum of 12 months' actual ML&U quantities for period ending May 31~~

~~CL&U = Sum of 12 months' ML&U quantities collected by FGRP for period ending May 31~~

~~B = Unamortized ML&U balance for prior September 1 through August 31
amortization period~~
~~AR = Projected annual transportation receipt quantities~~

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~~33.5 Annual filing. Overthrust will file an annual fuel reimbursement report on July 31 of each year that illustrates the application of its fuel reimbursement provision for the 12 months ended May 31 and establishes variance adjustments to be effective during the 12-month period September 1 through August 31 based on the 12 months ended May 31. The fuel reimbursement report will illustrate how the monthly projected fuel percentages were reconciled with actual gas used in transmission-system operations and lost or gained and unaccounted-for gas for the 12 months ended each May 31.~~