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MWOP Postage Stamp Fuel Proposal

July 2025



Agenda

- Postage Stamp Fuel Rate Concept
- Benefits
- MWOP Proposed Tariff Changes
- Appendix

MWOP “Postage Stamp” Fuel Rate Concept


BACKGROUND

- In the Stipulation and Settlement Agreement approved by the Commission in Docket Nos. RP23-724 and RP22-1118 (2023 Settlement Agreement), Overthrust committed to “convene meetings with shippers related to a change to the fuel rate construct”
 - The 2023 Settlement Agreement allows MWOP to file to change the fuel rate construct if such meetings yield sufficient support to move forward with a change and agreement on the revised fuel rate construct (and associated tariff change) is reached.

HIGH LEVEL SUMMARY OF PROPOSED CHANGES

- A streamlined FGRP methodology to replace the existing fuel matrix with a single postage stamp FGRP
- FGRP will no longer be path-based, applied system-wide
- FGRP would be assigned to receipts, regardless of path

Current Fuel Matrix



RECEIPT MAP METERS		CARTER CR TO OVERTHRUST	OVERTHRUST TO WIC	GRANGER TO OVERTHRUST
		10002	10003	10004
10002	CARTER CR TO OVERTHRUST	0.00000	-0.00100	-0.00100
10004	GRANGER TO OVERTHRUST	-0.00100	-0.00100	0.00000
10005	KANDA/COL QPC - REC	0.00090	-0.00100	0.00090
10006	QPC WHITNEY CANYON	-0.00100	-0.00100	-0.00100
10008	QPC TO X016 DEL	-0.00100	-0.00100	-0.00100
10009	CLEAR CREEK ST - REC	-0.00100	-0.00100	-0.00100
10013	WIC TO OVERTHRUST	0.00090	-0.00100	0.00090

Proposed Changes

Revisions to Postage Stamp FGRP
(Same percentage regardless of path)

MWOP Postage Stamp Fuel Rate Benefits

- Provide greater clarity on fuel reimbursement requirement, regardless of path
- Shipper interest has been shown in this methodology
- Compression on MWOP supports all deliveries, even when the shippers' primary contract paths may not flow through a specific compressor station
- Indicative rate:
 - The FGRP will fluctuate depending on compression utilization, total nominations, L&U, and other factors
 - An indicative postage stamp FGRP, averaged annually for each of the last two years, is between 0.20% to 0.26%

Compressor-specific range in FGRP rates, Jun '23 - Present

	RS Only	POR Only	Rob Only	L&U Only	RS + POR	RS + Rob	RS + POR + Rob
Min %	-0.26%	-0.80%	-0.47%	-0.50%	-0.56%	-0.23%	-0.53%
Max %	1.04%	0.35%	0.78%	0.75%	0.64%	1.07%	0.67%

**95.5% of all nominations utilize the paths in bold
All compressor-specific rates include L&U*

MWOP's Proposed Tariff Changes

Section 33.1 of the GT&C – Application

- MWOP proposes to post the FGRP each month as a postage stamp rate
- MWOP proposes to post the monthly FGRP seven (7) days before the start of each month, instead of five (5) days
- FGRP will consist of the following components:
 - Compressor station gas use
 - Miscellaneous transmission system gas use and L&U
 - Annual variance adjustment factor

33.1. Application. The transportation rates set forth on Overthrust's Statement of Rates do not provide for the recovery of gas used and lost and unaccounted-for gas. Therefore, all Shippers tendering gas for transportation service, under Rate Schedules FT and IT, including negotiated rate agreements, and under Overthrust's capacity lease with Rockies Express Pipeline LLC, ~~under Rate Schedules FT and IT and under negotiated rate agreements~~ will be charged an in-kind Fuel Gas Reimbursement Percentage (FGRP) to reimburse Overthrust for their respective share of gas used, lost, gained, or unaccounted-for gas.

Overthrust will post a monthly FGRP a Receipt/Delivery Point matrix no less than seven (7) five (5) days before the beginning of each month on its web site under Informational Postings. ~~The matrix As further described in Section 33.2, the FGRP~~ will include the following components:

- (1) ~~Compressor station gas use, which shall be applicable to each Shipper's nominated Receipt/Delivery Point pairs that require compression at one or more of Overthrust's compressor stations,~~
- (2) ~~Miscellaneous transmission system gas use, and lost or gained and unaccounted-for gas, (ML&U) applicable to all transportation quantities and~~
- (3) ~~a~~Annual variance adjustment effective during each 12-month period beginning September 1st of each year to amortize the difference between the posted FGRP and the actual monthly FGRP ~~actually experienced each month.~~

The FGRP factors shall be applied to quantities of gas tendered by Shipper. Shipper's ~~total Receipt Point~~ nominations must include the amount of gas associated with the FGRP ~~factor~~.

MWOP's Proposed Tariff Changes

Section 33.2 of the GT&C – Calculation

- MWOP proposes to remove the existing FGRP Exclusion (Section 33.2) as it is no longer applicable for a postage stamp FGRP rate
- MWOP proposes to relocate the Calculation provisions from Section 33.4 to Section 33.2
 - Section 33.4 will be Reserved for Future Use
- MWOP proposes to modify the Calculation provisions to reflect a calculation based on a monthly postage stamp rate, instead of a matrix
 - Sections 33.2(a) and Section 33.2(b) will now be calculated based on an aggregated compression station fuel use and L&U of all compressors

~~33.2 FGRP Exclusions. Nominated Receipt/Delivery Point combinations that run counter to compressor station designed flow direction or that do not traverse a compressor station shall not be assessed a compressor station FGRP.~~

~~33.24 Calculation. The posted monthly FGRP matrix categories will be calculated using the most recent available actual data and will consist of the following components: as follows:~~

- (a) ~~Projected Monthly Compressor Station (MC) Factors. The P~~ projected monthly compressor station gas use factors will be calculated for the aggregated each compressor station fuel use, based on recent gas measurement data and nominated transportation receipt quantities as follows:

Projected ~~MC Factor~~ ~~Compressor Station factor~~ = C/MRC

C = Projected monthly compressor station gas use

MRC = Projected monthly ~~compressor station~~ transportation receipt quantities

- (b) Projected Monthly Lost and Unaccounted-for (ML&U) Factor. Projected miscellaneous transmission system gas used will be based on recent gas measurement data for gas quantities including, but not limited to, gas used to operate pipeline equipment such as valves and heaters and blow downs not associated with compressor stations. Projected lost, gained or unaccounted-for gas quantities will be calculated by subtracting the physical transmission deliveries, including actual system gas used, from corresponding physical transmission receipts. The projected ML&U factor is calculated as follows:

Projected ML&U Factor = (~~MT~~ + L&U)/MR

~~MT~~ = Projected miscellaneous transmission system gas used quantities

L&U = Projected L&U quantities

MR = Projected monthly transportation receipt quantities

MWOP's Proposed Tariff Changes

Section 33.2 of the GT&C – Calculation

- MWOP proposes to modify Section 33.2(c) to reflect an annual variance adjustment factor based on an aggregate basis. The proposed revision would remove the calculation of **four** separate annual variance adjustment factors (one for each compressor and one for L&U), and would only require a **single** annual variance adjustment factor
 - The annual variance adjustment factor will continue to take into account the discrepancy in collected fuel versus actual fuel for the amortization period

(c) ~~Separate~~ An annual variance adjustment factors will be calculated for the aggregated MC each compressor station and ~~for~~ ML&U. Monthly variances will be accumulated in the appropriate accounts. The variance adjustment component of the monthly fuel-gas reimbursement factors will be used to amortize the previous 12 months ended May 31 variance account balance over the 12-month period September 1 through August 31.

~~Annual Compressor Variance Adjustment Factors = (ACU - CCU + B) / ARC~~

~~ACU = Sum of 12 months' actual compressor station use quantities for period ending May 31~~

~~CCU = Sum of 12 months' compressor station quantities collected by FGRP for period ending May 31~~

~~B = Unamortized compressor use balance for prior September 1 through August 31 amortization period~~

~~ARC = Projected annual compressor station transportation receipt quantities~~

Annual ML&U Variance Adjustment Factor = (AL&U + AC - CFL&U + B) / AR

AL&U = Sum of 12 months' actual ML&U quantities for period ending May 31

AC = Sum of 12 month's actual MC quantities for period ending May 31

CFL&U = Sum of 12 months' ML&U and MC quantities collected by FGRP for period ending May 31

B = Unamortized ML&U and MC balance for prior September 1 through August 31 amortization period

AR = Projected annual transportation receipt quantities

MWOP's Proposed Tariff Changes

Section 33.3 – Annual Filing

- MWOP proposes to relocate the Annual Filing provisions from Section 33.5 to Section 33.3
 - Section 33.5 will be Reserved for Future Use
- MWOP proposes no changes to its requirement to file an Annual Fuel Reimbursement Report Reporting on July 31 of each year.

~~33.3 Points Subject to L&U. All nominated Receipt/Delivery Point combinations will be subject to the L&U component of the FGRP.~~

33.35 Annual filing. Overthrust will file an annual fuel reimbursement report on July 31 of each year that illustrates the application of its fuel reimbursement provision for the 12 months ended May 31 and establishes the variance adjustments to be effective during the 12-month period September 1 through August 31, based on the 12 months ended May 31. The fuel reimbursement report will illustrate how the monthly projected fuel percentages were reconciled with actual gas used in transmission-system operations and lost or gained and unaccounted-for gas for the 12 months ended each May 31.

Next Steps and Timeline

Next Steps:

- In order to gain sufficient support and agreement on the revised fuel rate construct, MWOP is seeking feedback from shippers
 - Please email feedback to Joseph.Hulse@Williams.com and Elena.Shanin@Williams.com by no later than 4pm MCT on July 28, 2025
- Should shippers want to understand their individual impact, please reach out to your Optimization Representative. MWOP has pulled 2 years of nomination data for each shipper.

Timeline:

- July 14 – Draft Tariff Records posted (MWOP Informational Postings > Other > MWOP Proposed Postage Stamp Filing)
- July 21 – Customer Webinar
- July 28 – Shipper Comments due by 4pm MCT
- July 31 – Target Filing Date
- September 1 – Target Effective Date



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Appendix

Appendix – Current Fuel Matrix (as of June 2025)

		MOUNTAINWEST OVERTHRUST PIPELINE June 2025 FGRP Matrix																									
		DELIVERY MAP METERS																									
RECEIPT MAP METERS		CARTER CR TO OVERTHRUST	OVERTHRUST TO WIC	GRANGER TO OVERTHRUST	KANDACOL QPC - REC	QPC WHITNEY CANYON	QPC TO X016 - DEL	CLEAR CREEK ST - DEL	QPC GRANGER TO OVERTHRUST	OTPL /KRGT PAINTER	HAMS FORK MS	ROBERSON CREEK	OTPL TO QPC EAKIN	OPAL PROCESSING PLT	PIONEER PROCCSSNG PLT	WAMSUTTER M&R	BLACKSFORK @ OVERTHRUST	TOPAZ RIDGE	WIC WAMSUTTER - REC	ARROW-HEAD SPRINGS - DEL	SPIDER CREEK DEL	JIM BRIDGER STATION (DEL)	JIM BRIDGER STATION 2 (DEL)	QPC JL95 INTERCONNECT	BELLE BUTTE STORAGE - DEL	OVERTHRUST TO NWP	IMBALANCE MAP - DEL
		10002	10003	10004	10005	10006	10008	10010	10014	10015	10017	10018	10022	10025	10026	10027	10029	10030	10031	10033	10035	10036	10037	10443	10832	10868	19998
10002	CARTER CR TO OVERTHRUST	0.00000	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100
10004	GRANGER TO OVERTHRUST	-0.00100	-0.00100	0.00000	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100
10005	KANDA/COL QPC - REC	0.00090	-0.00100	0.00090	0.00000	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00040	0.00090	0.00090	0.00040	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	-0.00100
10006	QPC WHITNEY CANYON	-0.00100	-0.00100	-0.00100	0.00090	0.00000	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100
10008	QPC TO X016 DEL	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	0.00000	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100
10009	CLEAR CREEK ST - REC	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100
10013	WIC TO OVERTHRUST	0.00090	-0.00100	0.00090	-0.00100	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00040	0.00090	0.00090	0.00040	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	-0.00100
10014	QPC GRANGER TO OVERTHRUST	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	0.00000	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100
10015	OTPL / KRGT PAINTER	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	0.00000	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100
10017	HAMS FORK MS	0.00130	0.00130	0.00130	0.00320	0.00130	0.00130	0.00130	0.00130	0.00130	0.00000	0.00130	0.00130	-0.00100	-0.00100	0.00270	0.00130	0.00130	0.00270	0.00320	0.00130	0.00320	0.00320	0.00130	0.00130	0.00130	-0.00100
10020	QPC OFF-SYS NAUGHTON	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-0.00100	0.00000	0.00000	0.00000
10021	EAKIN TO OTPL	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100
10023	QPC OFF-SYS KEMMERER	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-0.00100	0.00000	0.00000	0.00000
10025	OPAL PROCESSING PLT	0.00130	0.00130	0.00130	0.00320	0.00130	0.00130	0.00130	0.00130	0.00130	-0.00100	0.00130	0.00130	0.00000	-0.00100	0.00270	0.00130	0.00130	0.00270	0.00320	0.00130	0.00320	0.00320	0.00130	0.00130	0.00130	-0.00100
10026	PIONEER PROCSNG PLT	0.00130	0.00130	0.00130	0.00320	0.00130	0.00130	0.00130	0.00130	0.00130	-0.00100	0.00130	0.00130	-0.00100	0.00000	0.00270	0.00130	0.00130	0.00270	0.00320	0.00130	0.00320	0.00320	0.00130	0.00130	0.00130	-0.00100
10029	BLACKSFORK @ OVERTHRUST	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	0.00000	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100
10030	TOPAZ RIDGE	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	0.00000	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100
10031	WIC WAMSUTTER -REC	0.00040	-0.00150	0.00040	-0.00150	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00000	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00040	0.00040	0.00040
10032	BELLE BUTTE STORAGE - REC	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100
10818	ROBERSON CREEK - REC	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100
10827	WAMSUTTER - REC	0.00040	-0.00150	0.00040	-0.00150	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	-0.00100	0.00040	0.00040	-0.00100	-0.00150	0.00040	-0.00100	-0.00100	0.00040	0.00040	0.00040	0.00040
10868	OVERTHRUST TO NWP	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	0.00000	0.00090	0.00090	-0.00100	-0.00100	0.00000	-0.00100
19996	IMBALANCE MAP - REC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

FGRP Factor	Fuel & L&U Percentage	Variance Adj. Percentage	Total Percentage
ROBERSON COMPRESSION	0.30%	-0.07%	0.23%
ROCK SPRINGS COMPRESSION	0.20%	-0.01%	0.19%
POINT OF ROCKS COMPRESSION	-0.05%	0.00%	-0.05%
L&U	-0.10%	0.00%	-0.10%
TOTAL	0.35%	-0.08%	0.27%

*Shippers with Receipt points at Wamsutter 10827, WIC-Wamsutter 10031, and Kanda-Col 10005 moving to delivery points to Rock Springs and further west **WILL** be charged compressor fuel at Rock Springs